

SECTION 7
EXTENSIONS

7.0 PURPOSE, SCOPE, APPLICABILITY AND DEFINITIONS

- A. Section 7 sets forth the Company's requirements for (i) single-phase overhead and underground line extensions, (ii) overhead and underground service drops, (iii) polyphase overhead and underground line extensions, (iv) customer-constructed line extensions, and (v) customer-owned line extensions. In addition to the specific requirements contained in this Term & Condition, the Maine Public Utilities Commission ("MPUC") Rules and Regulations Chapter 395 ("Rule") contains additional rights, obligations, requirements and procedures related to line extensions.
- B. The cost allocation and reallocation provisions contained in Section 9 of the Rule as modified by these Terms & Conditions and by the MPUC's Order of May 21, 2002, granting certain waivers from the Rule shall apply to single-phase line extensions energized on or after May 12, 2002. The reallocation provisions also shall apply to any portions of lines energized between January 1, 2000 and May 31, 2002, from which an additional customer takes service on or after June 1, 2002. The provisions regarding Developments, as defined in the Rule, contained herein and in the Rule shall be effective on the Effective Date of the Rule. The allocation and reallocation provisions of the Rule will become applicable to polyphase line extensions on December 1, 2002, under the MPUC-approved waiver of May 21, 2002.
- C. Unless otherwise provided, all capitalized terms in this Term & Condition shall have the same meaning as defined in the Rule. Additional terms are defined below:
1. Active Line Extension shall mean a line extension segment subject to the policy effective January 1, 2000 for which a customer has not waived the Development Incentive Payment ("DIP") under CMP's January 1, 2000 Terms & Conditions or the reallocation payment under Section 9 of the Rule.
 2. Owner shall mean the person or entity (excluding CMP) which has title to a private line extension. The Owner must be the person or entity owning the premises being served by the line extension.
 3. Make Ready Work means administrative, design, materials, and labor costs incurred by CMP to connect the customer to CMP's distribution system, including but not limited to changing out a take-off pole, installing a road crossing pole, or installing a mid-span pole.
 4. Service Drop is the cable or other conductor and associated equipment that provides secondary voltage to the customer's service entrance equipment from a transformer or from a secondary conductor located on the utility's distribution system or on a privately-owned line extension. A service drop does not include a transformer or poles. Overhead and underground line extensions do not include service drops.

Effective Date: March 1, 2019

Eric N. Stinneford

SECTION 7
EXTENSIONS

7.1 REQUIREMENTS FOR SINGLE-PHASE OVERHEAD/UNDERGROUND LINE EXTENSIONS
BUILT AND OWNED BY CMP EFFECTIVE JULY 1, 2007

A. GENERAL POLICY AND CONDITIONS

CMP will extend its single-phase distribution facilities to serve customers, at their request, under the following conditions:

1. Location and Design of Route

As a general rule, the order of preference for the location of the line extension are (i) public ways, (ii) year-round maintained private roads, and (iii) seasonal private roads, (iv) rights of way accessible by standard Company equipment, and (v) rights of way not accessible by standard Company equipment. CMP may choose a higher preference even though a lower preference may be shorter. The final placement of all line extensions must be preapproved by CMP.

2. Use of Transmission Property Restricted

CMP does not permit distribution line extensions on transmission line corridors except where CMP expressly authorizes use of such corridors.

3. Joint Use of Line

Extensions may be built for joint use by CMP and other utilities. No charges or credits shall be made to the customer's line extension costs for periodic attachment charges or other joint use charges and credits related to the construction of the line extension.

4. Service Drop - Meter - Transformer

CMP will install all overhead service drops and associated hardware and equipment. There shall be no separate charge for an overhead Service Drop, associated guying, meter or a transformer CMP determines is needed to adequately handle the new customer's load. Poles associated with an overhead service drop and equipment associated with installation of such poles are not considered part of a service drop. CMP will install poles and associated equipment in accordance with Section 7.1 (B)(6). Customers may also choose to have poles and associated equipment installed by a contractor of their choosing. CMP shall own and maintain all overhead service drops installed on or after March 1, 2019. Poles and equipment associated with poles shall be owned by the customer and the customer shall be responsible to pay for any replacement poles and associated equipment. Underground services will be provided in accordance with Section 7.1.(B)(4), (6) and (7). When special facilities are required, they shall be governed by Section 13.

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Eric N. Stinneford

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Vice President – Controller & Treasurer

SECTION 7
EXTENSIONS

7.1 REQUIREMENTS FOR SINGLE-PHASE OVERHEAD/UNDERGROUND LINE EXTENSIONS
BUILT AND OWNED BY CMP EFFECTIVE JULY 1, 2007

A. GENERAL POLICY AND CONDITIONS (Continued)

5. Relocation of Delivery Point

- a. If CMP is required to place any portion of its distribution system underground, or is required to change the location of any poles, such as to accommodate road widening, and it is necessary for CMP to designate a new point of delivery, the customer will be required to make any changes in the customer's wiring system to accommodate the new point of delivery, and the cost of these changes shall be borne by the customer.
- b. CMP will reimburse the customer or pay for the cost of such changes if the delivery point is changed at the sole request or convenience of CMP.

B. CUSTOMER OBLIGATIONS

Before CMP will install a line extension, the Customer must:

1. Contact CMP, set up a new account, and provide information necessary for CMP to serve the Customer. In addition, the customer must have their driveway roughed in and their foundation staked before CMP will schedule a field planner visit to the site.
2. Obtain, for CMP, all easements, permits or authorizations required for the line extension. CMP will provide up to two design options free. Additional designs requested by the Customer shall be paid for by the Customer at the rate of \$60 per point of redesign. A "point" is any pole, or access point to an underground line, such as a manhole, grab hole, junction point, padmount transformer or riser pole;
3. Upon request, provide a site plan for CMP to design the line extension;
4. When desiring underground service, provide all associated trench excavation, back-fill, and underground facilities such as conduits, duct systems, enclosures, pedestals, vaults, hand holes, or mounting foundations; A customer that elects to have service provided through an underground service drop shall also install and maintain all associated equipment related to an underground service drop. The customer shall own any such underground service drop, with the exception of such service drops owned by CMP prior to March 1, 2019. Underground service drop ownership and maintenance arrangements existing before March 1, 2019 shall remain in effect. Only a T&D utility may connect the underground service drop to the utility's system. CMP will not charge the customer for connecting an underground service drop to CMP's system.

Effective Date: March 1, 2019

Eric N. Stinneford

SECTION 7
EXTENSIONS

7.1 REQUIREMENTS FOR SINGLE-PHASE OVERHEAD/UNDERGROUND LINE
EXTENSIONS BUILT AND OWNED BY CMP EFFECTIVE JANUARY 1, 2018

B. CUSTOMER OBLIGATIONS (Continued)

5. Pay to CMP the costs to initiate service and any other costs as required by the Rule. Such costs include, for single phase customers:
 - a. For residential and commercial overhead line work initiated between April 1, 2025 and March 31, 2026, the flat rate of \$39.14 multiplied by the number of feet of overhead line required to serve the new location. For residential and commercial underground line work initiated between April 1, 2025 and March 31, 2026 the flat rate of \$30.13 multiplied by the number of feet of underground line required to serve the new location. For residential and commercial line work initiated between April 1, 2025 and March 31, 2026 that consists of both overhead and underground lines, the overhead portion of the line will be charged the overhead rate of \$39.14 per foot of overhead line, and the underground portion of the line will be charged the underground rate of \$30.13 per foot of underground line. The length of line used to determine the fees, except as provided in Section 7.1(A)(4), shall be based upon the designed length of the actual route. However, in the event a longer route is chosen by CMP to accommodate future load growth or distribution betterment, the Customer will be charged the calculated costs of a shorter route that is acceptable to CMP. In addition to the charges in this subsection, the Customer, as provided in Section 7.1(B)(9), shall pay CMP all costs related to construction that results in special costs, as defined in 7.1(B)(9).
 - b. A fee of \$1,006.13 per span for primary line extension trim work initiated between April 1, 2025 and March 31, 2026.
 - c. A fee of \$502.15 per span for service drop trim work initiated between April 1, 2025 and March 31, 2026.
 - d. A fee of \$312.64 for travel greater than twenty-five miles for primary trim work initiated between April 1, 2025 and March 31, 2026. A fee of \$276.84 for service drop trim work initiated between April 1, 2025 and March 31, 2026.
 - e. The separate and subsequent invoice for ledge costs, if required. The primary ledge rates for work initiated between April 1, 2025 and March 31, 2026 are \$1,282.97 per ledge pole installation; \$514.70 per ledge anchor installation; \$1,358.45 per ledge push brace installation. The service drop ledge rates for work initiated between April 1, 2025 and March 31, 2026 are \$1,136.07 per ledge pole installation; \$455.76 per ledge anchor installation; \$1,202.90 per ledge push brace installation.

Proposed Effective Date: April 1, 2025

Peter Cohen

SECTION 7
EXTENSIONS

7.1 REQUIREMENTS FOR SINGLE-PHASE OVERHEAD/UNDERGROUND LINE EXTENSIONS
BUILT AND OWNED BY CMP EFFECTIVE JANUARY 1, 2018

B. CUSTOMER OBLIGATIONS (Continued)

5. Pay to CMP the costs to initiate service and any other costs as required by the Rule. Such costs include, for single phase customers: (Continued)
 - f. The in-earth installation prices for poles, anchors, and push braces associated with service drops. The in-earth rates for work initiated between April 1, 2025 and March 31, 2026 are \$550.70 per pole installation; \$326.11 per anchor installation; \$601.44 per push brace installation.
 - g. The prices for poles, anchors, and push braces associated with service drops. These prices include material costs, and labor costs not included in sections 7.1.B.5.e or 7.1.B.5.f, and associated overhead charges. The prices between April 1, 2025 and March 31, 2026 are \$982.15 per pole; \$143.31 per anchor; \$1,454.48 per push brace.
 - h. The Customer's share, as set forth in Section 9 of the Rule and in this Term & Condition, for costs associated with any segments of other Active Line Extensions which will serve the Customer, excluding lines built for Developments, as defined in the Rule.
 - i. For developers, line extension projects involving two or more parcels within the property for sale or to be expected to be for sale are considered a development project. The cost for CMP to construct the line, except as provided in Section 7.1(A)(4), shall be based upon designed costs;
 - j. Effective March 1, 2019, CMP will not charge a customer for service drop cable or other conductor and associated equipment. CMP will charge the customer for poles, anchors, and push braces related to service drops using the prices in sections 7.1.B.5.e, 7.1.B.5.f, and 7.1.B.5.g.

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Peter Cohen

SECTION 7
EXTENSIONS

7.1 REQUIREMENTS FOR SINGLE-PHASE OVERHEAD/UNDERGROUND LINE EXTENSIONS
BUILT AND OWNED BY CMP EFFECTIVE JANUARY 1, 2018

B. CUSTOMER OBLIGATIONS (Continued)

5. Pay to CMP the costs to initiate service and any other costs as required by the Rule. Such costs include, for single phase customers: (Continued)
 - k. For customers referenced in 7.1(B)(5)(i) above, the reallocation costs under Section 7.1(B)(5)(p) and (h), respectively, and Section 9 of the Rule shall also apply;
 - l. Costs of acquiring a customer-owned line (certain contracts entered into prior to January 1, 2000 require CMP to purchase the customer-owned line);
 - m. Costs incurred by CMP to bring any segments of privately-owned line extensions which will serve the Customer into compliance with the Standards, except for Standards that became effective after the construction of those segments and that do not affect reliability or safety;
 - n. The Customer's share under the Rule of any income tax consequences imposed on CMP as a result of the Customer payment under Sections 7.1(B)(5)(h)(i) and (k) or as a result of CMP acquiring title to the line For the period beginning September 1, 2014 through December 31, 2017, CMP will use a CIAC tax adder of 15.1%; For the period beginning January 1, 2018 through February 29, 2020, CMP will use a CIAC tax adder of 15.4%; For the period beginning March 1, 2020, CMP will use a CIAC tax adder of 14.2%; For the period beginning April 1, 2022, CMP will use a CIAC tax adder of 15.0%;
 - o. Costs incurred by CMP to obtain or renew easements or necessary permits, including but not limited to, permits required by environmental agencies and authorized licensing authorities;
 - p. A developer must make payments under the allocation provisions of Section 9 of the Rule for all shared portions of line extensions that will serve the Development. Developers will not be entitled to any reallocation payments for all portions of shared line extensions that are used to serve the Development pursuant to a waiver of Section 9 (E) of the Rule granted by the PUC. Developers must provide CMP a site plan or other documentation identifying the maximum number of lots or self-contained living units. The developer shall also provide CMP additional notice should the number of lots or living units increase from the initial documentation. The developer will be responsible for making payments associated with any additional lots or units developed subsequent to the original documentation.

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Peter Cohen

SECTION 7
EXTENSIONS

7.1 REQUIREMENTS FOR SINGLE-PHASE OVERHEAD/UNDERGROUND LINE EXTENSIONS
BUILT AND OWNED BY CMP EFFECTIVE JULY 1, 2015

B. CUSTOMER OBLIGATIONS (Continued)

6. Pay for all costs for installation, maintenance, and repair of, underground Service Drops. Said costs are not to be considered part of the line extension and not considered for application of the Assistance Credit provided in Section 7.1(D). CMP will connect the underground service drop to the Company's system but will not charge the customer for said connection.
7. Provide all materials necessary to install the riser on a pole to serve an underground service;
8. Provide an installed trailer pole and anchors when necessary to serve a mobile home or travel trailer meter;
9. Pay for all incremental costs incurred by CMP for extensions that require construction which would result in special costs that were not included in the average costs, such as crossing rivers and ponds, extending to an island, use of submarine cable, or other special conditions. These situations may be subject to Special Facilities charges as described in Section 13; and
10. If CMP agrees to build and own a line extension along a right of way that is not accessible by standard Company equipment, the Customer shall enter into a maintenance agreement whereby the Customer shall pay the incremental costs of all operation and maintenance expenses associated with work on the line using non-standard equipment and procedures, and whereby such incremental costs shall be calculated by charging the actual maintenance costs reduced by 50 percent. Such costs shall be shared equitably with any subsequent customers taking service from the line extension. Such maintenance agreement shall be a covenant running with the land.

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Eric N. Stinneford

Docket No. 2020-00025

Vice President – Controller & Treasurer

SECTION 7
EXTENSIONS

7.1 REQUIREMENTS FOR SINGLE-PHASE OVERHEAD/UNDERGROUND LINE EXTENSIONS
BUILT AND OWNED BY CMP EFFECTIVE APRIL 1, 2011

C. COMPANY OBLIGATIONS

When the Customer has completed the obligations stated in Section 7.1(B), CMP will:

1. Construct, own and maintain a single-phase electric line to serve the Customer's premises as part of CMP's distribution system;
2. Install an overhead Service Drop, meter and provide a transformer if deemed necessary by CMP, except that CMP has no obligation to install lines, transformers, service drops or meters where access is limited or difficult by standard CMP distribution construction and maintenance vehicles;
3. Reallocate the line extension costs and make reallocation collection(s) and payment(s) to applicable customers under the procedures described in Section 9 of the Rule and Section 7.5 of this Term & Condition. No reallocation payments shall be made after 20 years have elapsed from the energized date or at such time as reallocation of costs results in the amount remaining for reimbursement to the customer or customers who initially paid for the extension (or the customer at the location of the customer or customers who initially paid for the extension) being less than \$100 pursuant to a partial waiver of Section 9 (C)(3) of the Rule;

For allocation and reallocation purposes, each residential customer will be counted on the basis of distinct self-contained living units. A multi-unit dwelling shall be considered based on the number of units within the building without regard to ownership. Temporary services, garages, out buildings, area lighting, water pumps and other loads of this nature associated with the distinct living unit will not count as customers for purposes of applying reallocation payments. For Developments, CMP will allocate costs based on the maximum number of lots or self-contained living units contained in the site plan or other documentation or any additions thereto made subsequently. Customers can irrevocably waive rights to receive reallocation payments for line extension costs by written notice to CMP; and

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Eric N. Stinneford

SECTION 7
EXTENSIONS

7.1 REQUIREMENTS FOR SINGLE-PHASE OVERHEAD/UNDERGROUND LINE EXTENSIONS
BUILT AND OWNED BY CMP EFFECTIVE JULY 1, 2007

C. COMPANY OBLIGATIONS (Continued)

4. Provide a credit toward the line extension charges, including any reallocation costs, for customers who apply and qualify for the Assistance Credit as described in Section 7.1(D).

D. ASSISTANCE CREDIT

CMP will reduce a customer's line extension charge constructed by CMP or any reallocation costs by the lesser of \$2,800 or the amount of the customer's CMP-built and owned line extension charge, if the customer satisfies the following criteria:

1. The income of the customer's household does not exceed 115% of the Housing and Urban Development published area median income (AMI) levels based on family size;
2. The customer provides proof of their ownership and title to the property, and the cost of the customer's new home (including the purchase of the land and improvements) does not exceed the amount that would qualify for the Maine State Housing Authority's First Time Home Buyer Program. The new account customer data in CMP's records must be for the qualifying customer. This criterion does not apply to residences requiring special facilities due to the handicap(s) of the resident(s) or multi-unit residences that qualify under Section 7.1(D)(6) or (7);

Effective Date: April 1, 2020

Eric N. Stinneford

SECTION 7
EXTENSIONS

7.1 REQUIREMENTS FOR SINGLE-PHASE OVERHEAD/UNDERGROUND LINE EXTENSIONS
BUILT AND OWNED BY CMP EFFECTIVE JANUARY 1, 2007

D. ASSISTANCE CREDIT (Continued)

3. The customer does not have to be a first-time homebuyer;
4. The customer has not received a credit under this Section 7.1.(D) during the prior three years;
5. The customer or clients of the customer that qualify under Sections 7.1(D)(6) or (7) below, uses the structure served by CMP via the line extension as their primary residence. Campers or mobile homes without permanent water and approved waste disposal systems do not qualify as a permanent primary residence. Seasonal residences and auxiliary structures are not eligible;
6. Non-profit entities qualify if they have a function of building primary residences for individuals with low incomes, and the building served by the line extension is intended primarily to have residents with incomes at or below 80% of AMI;

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Eric N. Stinneford

Docket No. 2020-00025

Vice President – Controller & Treasurer

SECTION 7
EXTENSIONS

7.1 REQUIREMENTS FOR SINGLE-PHASE OVERHEAD/UNDERGROUND LINE EXTENSIONS
BUILT AND OWNED BY CMP EFFECTIVE JANUARY 1, 2007

D. ASSISTANCE CREDIT (Continued)

7. For-profit businesses only qualify if the residence to be served by the line extension is a multi-unit rental residence receiving funding from governmental sources that require that some of the tenants must have incomes at or below 80% of AMI;
8. Multi-unit residences can receive only one credit; and
9. CMP may give the credit to other customers on a case-by-case basis, at its discretion, to address unforeseen circumstances.
10. The Community Action Program agencies, or another independent agency, will determine the eligibility of customers except that CMP will determine the eligibility of non-profit entities under Section 7.1(D)(6). When an entity is determined to be eligible under either Section 7.1(D)(6) or (7), the entity will receive the credit for the project prior to determining whether the clients meet or will meet the income qualification.

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Eric N. Stinneford

Docket No. 2020-00025

Vice President – Controller & Treasurer

SECTION 7
EXTENSIONS

7.1 REQUIREMENTS FOR SINGLE-PHASE OVERHEAD/UNDERGROUND LINE EXTENSIONS
BUILT AND OWNED BY CMP EFFECTIVE JANUARY 1, 2007

E. MAKE READY COSTS

1. The Company will not charge a single-phase line extension customer for make ready work begun after August 30, 2012. The Company may recover make ready costs associated with single-phase line extensions in rates charged to the Company's ratepayers.

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Eric N. Stinneford

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Vice President – Controller & Treasurer

SECTION 7
EXTENSIONS

7.2 REQUIREMENTS FOR POLYPHASE OVERHEAD/UNDERGROUND LINE EXTENSIONS
EFFECTIVE JULY 1, 2015

A. GENERAL POLICY AND CONDITIONS

1. Upon request of a customer, CMP shall construct, own and maintain overhead and/or underground electric distribution facilities located on the public way or on rights-of-way acquired by CMP and used or usable as part of CMP's general supply system. In addition, polyphase extensions may be built by a customer or a contractor for the customer.
2. The line extension meets the requirements of Sections 7.1(A)(1-3) and (5).

B. CUSTOMER OBLIGATIONS (CMP-BUILT AND OWNED LINES)

The Customer shall:

1. Contact CMP, setup a new account and provide information necessary to serve the Customer;
2. Reimburse CMP for all costs related to construction of the line, including feasibility study costs, converting the line from single-phase to polyphase and all or a portion of any betterments or upgrades to distribution circuits, as more fully explained below. The cost of the line shall exclude the cost of the meter. The costs shall include any income tax consequences imposed on CMP as a result of the Customer payment under this section or as a result of CMP acquiring title to the line. For the period from April 1, 2012 through August 31, 2014, CMP will use a CIAC tax adder of 15.6%. For the period from September 1, 2014 through December 31, 2017, CMP will use a CIAC tax adder of 15.1%. For the period beginning January 1, 2018 through February 29, 2020, CMP will use a CIAC tax adder of 15.4%. For the period beginning March 1, 2020, CMP will use a CIAC tax adder of 14.2%. For the period beginning April 1, 2022, CMP will use a CIAC tax adder of 15.0%.

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Peter Cohen

SECTION 7
EXTENSIONS

7.2 REQUIREMENTS FOR POLYPHASE OVERHEAD/UNDERGROUND LINE EXTENSIONS
EFFECTIVE JANUARY 1, 2007

B. CUSTOMER OBLIGATIONS (CMP-BUILT AND OWNED LINES) (Continued)

- a. CMP will provide a depreciation credit on poles and pole related equipment, including but not limited to crossarms, guys and anchors replaced as part of polyphase line extensions. However, if the pole and pole related equipment being replaced is part of a betterment or upgrade to a circuit and CMP would have otherwise had to do the betterment or upgrade to the circuit in that year or within the subsequent two calendar years from the date that CMP designs the line extension, CMP will not charge the customer for any pole or pole related equipment. CMP will determine when the betterment or upgrade would have occurred but for the polyphase line extension by considering if the betterment or upgrade is part of CMP's construction budget or, if not, by analyzing the circuit's current peak capacity and projected peak demands based upon a five year average peak demand growth on the circuit and considering known, expected, significant changes. The depreciation credit will be based upon the replacement value, including installation costs, of the pole and pole related equipment being replaced and the actual age of the pole as a percent of the expected book life of the pole according to the following equation:

$$\text{DC equals RV times } \frac{(\text{CY}-\text{SY})}{\text{BL}}$$

Where the depreciation credit (DC) is determined by multiplying the replacement value (RV), including installation costs, times the quotient of the age of the pole (current year (CY) less the year the pole was placed in service (SY)) divided by the book life (BL) in years.

The ASA and Contribution in Aid of Construction Adder ("CIAC") will be applied to the polyphase line extension costs after deducting this depreciation credit.

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Eric N. Stinneford

SECTION 7
EXTENSIONS

7.2 REQUIREMENTS FOR POLYPHASE OVERHEAD/UNDERGROUND LINE EXTENSIONS
EFFECTIVE JANUARY 1, 2007

B. CUSTOMER OBLIGATIONS (CMP-BUILT AND OWNED LINES) (Continued)

- b. For betterments or upgrades of three phase circuits needed to be done as part of a polyphase line extension to serve the requesting customer, CMP will not bill the customer for such betterments or upgrades of circuits if CMP would have otherwise had to do the betterment or upgrade to the circuit within the subsequent two calendar years. If CMP would have otherwise had to do the betterment or upgrade to the circuit in the third calendar year, CMP will charge 10% of the cost of the conductor and the full cost of pole related equipment, less the depreciation credit described in Paragraph B(2)(a). In the fourth calendar year, CMP will charge 20% of the cost of the conductor and the full cost of pole related equipment, less the depreciation credit described in Paragraph B(2)(a). In the fifth calendar year, CMP will charge 30% of the cost of the conductor and the full cost of pole related equipment, less the depreciation credit described in Paragraph B(2)(a). After the fifth calendar year, CMP will charge 100% of the cost of the conductor and the full cost of pole related equipment, less the depreciation credit described in Paragraph B(2)(a). CMP will determine when the betterment or upgrade would have occurred but for the polyphase line extension by considering if the betterment or upgrade is part of CMP's construction budget or, if not, by analyzing the circuit's current peak capacity and projected peak demands based upon a five year average peak demand growth on the circuit and considering known, expected, significant changes. The ASA and Contribution in Aid of Construction Adder will be applied only to the portion of the betterment or upgrade costs being paid by the customer as part of the polyphase line extension costs.

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Eric N. Stinneford

Docket No. 2005-412

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

7.2 REQUIREMENTS FOR POLYPHASE OVERHEAD/UNDERGROUND LINE EXTENSIONS
EFFECTIVE JANUARY 1, 2007

B. CUSTOMER OBLIGATIONS (CMP-BUILT AND OWNED LINES) (Continued)

- c. For upgrades of single phase circuits to polyphase circuits needed to be done as part of a polyphase line extension, to serve the requesting customer, CMP will bill the customer for the costs of the additional conductors, but shall not bill the customer for any betterment or upgrade of the single phase and neutral conductor and pole related equipment if CMP would have otherwise had to do the betterment or upgrade of the single phase circuit within the subsequent two calendar years. If CMP would have otherwise had to do the betterment or upgrade to the single phase circuit in the third calendar year, CMP will bill the customer for the costs of the additional conductors, 10% of the cost of the single phase and neutral conductor and the full cost of pole related equipment, less the depreciation credit described in Paragraph B(2)(a). In the fourth calendar year, CMP will bill the customer for the costs of the additional conductors, 20% of the cost of the single phase and neutral conductor and the full cost of pole related equipment, less the depreciation credit described in Paragraph B(2)(a). In the fifth calendar year, CMP will bill the customer for the costs of the additional conductors, 30% of the cost of the single phase and neutral conductor and the full cost of pole related equipment, less the depreciation credit described in Paragraph B(2)(a). After the fifth calendar year, CMP will bill the customer for the costs of the additional conductors, 100% of the cost of the single phase and neutral conductor and the full cost of pole related equipment, less the depreciation credit described in Paragraph B(2)(a). CMP will determine when the betterment or upgrade would have occurred but for the polyphase line extension by considering if the betterment or upgrade is part of CMP's construction budget or, if not, by analyzing the circuit's current peak capacity and projected peak demand based upon a five year average peak demand growth on the circuit and considering known, expected, significant changes. The ASA and Contribution in Aid of Construction Adder will be applied only to the portion of the betterment or upgrade costs being paid by the customer as part of the polyphase line extension cost.

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Eric N. Stinneford

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Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

7.2 REQUIREMENTS FOR POLYPHASE OVERHEAD/UNDERGROUND LINE EXTENSIONS
EFFECTIVE JANUARY 1, 2007

B. CUSTOMER OBLIGATIONS (CMP-BUILT AND OWNED LINES) (Continued)

The table below summarizes the costs related to replacing pole and pole related equipment and performing betterments or upgrades to the distribution system for which a customer requesting a polyphase line extension is responsible:

Betterment or Upgrade Otherwise Required*	Replacement of Pole & Pole Related Equipment	Betterments or Upgrades for Polyphase Line Extensions Involving	
		Three Phase Circuits	Single Phase Circuits
Within Current Calendar Year	No Cost	No Cost	Cost of additional conductors only
Subsequent Calendar Year	No Cost	No Cost	Cost of additional conductors only
Second Subsequent Calendar Year	No Cost	No Cost	Cost of additional conductors only
Third Subsequent Calendar Year	Full Cost Less Depreciation Credit	<ul style="list-style-type: none"> • 10% of Conductor Cost • pole and pole related equipment cost 	<ul style="list-style-type: none"> • Cost of additional conductors • 10% of single phase and neutral conductor cost • pole related equipment cost
Fourth Subsequent Calendar Year	Full Cost Less Depreciation Credit	<ul style="list-style-type: none"> • 20% of Conductor Cost • pole and pole related equipment cost 	<ul style="list-style-type: none"> • Cost of additional conductors • 20% of single phase and neutral conductor cost • pole related equipment cost
Fifth Subsequent Calendar Year	Full Cost Less Depreciation Credit	<ul style="list-style-type: none"> • 30% of Conductor Cost • pole and pole related equipment cost 	<ul style="list-style-type: none"> • Cost of additional conductors • 30% of single phase and neutral conductor cost • pole related equipment cost
After the Fifth Subsequent Calendar Year	Full Cost Less Depreciation Credit	<ul style="list-style-type: none"> • 100% of Conductor Cost • pole and pole related equipment cost 	<ul style="list-style-type: none"> • Cost of additional conductors • 100% of single phase and neutral conductor cost • pole related equipment cost

*Time measured from Date CMP designed the polyphase line extension

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Eric N. Stinneford

Docket No. 2005-412

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

7.2 REQUIREMENTS FOR POLYPHASE OVERHEAD/UNDERGROUND LINE EXTENSIONS
EFFECTIVE JANUARY 1, 2007

B. CUSTOMER OBLIGATIONS (CMP-BUILT AND OWNED LINES) (Continued)

- d. In the event that CMP makes changes to a distribution substation to accommodate a polyphase line extension, CMP will charge the customer for the changes to the distribution substation if the customer requests that all or a part of the substation be dedicated to that customer. Otherwise, CMP will not charge the customer requiring the polyphase line extension for changes to the distribution substation. However, if CMP believes that it is unfair to CMP and all other customers that the customer requiring the polyphase line extension not pay for the changes to the distribution substation, then CMP can petition the Commission for authorization to charge the customer requiring the polyphase line extension for all or a portion of the cost of the changes. The Commission shall grant CMP's request, or grant such other relief as it finds appropriate, if it finds, based on the evidence presented and balancing the interests of CMP, the line extension customer and CMP's other customers, that CMP's request is reasonable. The factors the Commission may consider to determine whether CMP's request is reasonable are:
1. How much benefit the customer requiring the polyphase line extension receives from the changes to the distribution substation as compared to benefits other customers receive;
 2. The amount of distribution revenue CMP will receive from the added load from the customer;
 3. Risk of the customer not remaining a customer;
 4. Other more cost effective ways to provide service to the customer that CMP did not pursue because of the specific needs or desires of the customer;
 5. Projected peak demand growth associated at the substation (with and without the polyphase line extension customer);
 6. The age and condition of the substation; and
 7. Other factors the Commission deems relevant.

Effective Date: April 1, 2011

Eric N. Stinneford

SECTION 7
EXTENSIONS

7.2 REQUIREMENTS FOR POLYPHASE OVERHEAD/UNDERGROUND LINE EXTENSIONS
EFFECTIVE JANUARY 1, 2007

B. CUSTOMER OBLIGATIONS (CMP-BUILT AND OWNED LINES) (Continued)

3. Own and maintain the facilities located beyond the delivery point;
4. Install, at the Customer's expense, a reverse-phase relay of approved type on all alternating-current motors for passenger and freight elevators, hoists, and cranes, and a reverse-power or other approved relays for parallel operation. The Customer is responsible for protecting all polyphase equipment from loss of phase conditions (single-phasing);
5. Provide transportation of all Company line material, tools, workers and equipment from the point of reasonable access to the location at which work on a line extension or service drop is to be performed whenever operation and maintenance is required on extensions located where access by standard CMP distribution, construction and maintenance vehicles is not possible. In lieu thereof, the customer or customers served by the line shall pay the transportation costs incurred by CMP.
6. Meet the requirements of Section 7.1(B)(1) and (4), (5)(b-h), (j-n), and (9-10).
7. Obtain for CMP, all easements, permits or authorizations required for the line extension. The Customer shall be required to pay for design costs associated with the line extension.
8. Provide a site plan for CMP to design the line extension.
9. Pay the costs for construction of the line. The costs shall be based upon designed costs of the actual route.
10. Pay the costs to inspect the Customer's line extension and any segments of other private line extensions that will serve the Customer.

Effective Date: April 1, 2014

Eric N. Stinneford

Docket No. 2014-00027

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

7.2 REQUIREMENTS FOR POLYPHASE OVERHEAD/UNDERGROUND LINE EXTENSIONS
EFFECTIVE JANUARY 1, 2007

C. COMPANY OBLIGATIONS

When the Customer has completed the obligations stated in Section 7.2(B), CMP will construct, own and maintain a three-phase electric line to serve the Customer's location as part of CMP's distribution system, except that CMP has no obligation to install lines, transformers, service drops or meters where access is limited or difficult by standard CMP distribution construction and maintenance vehicles.

D. PREEXISTING CONTRACTS

All polyphase line extension contracts entered into with CMP prior to June 10, 1997, will continue to be reviewed and administered according to those contracts.

E. CUSTOMER OBLIGATIONS (OWNER-CONSTRUCTED LINE EXTENSION)

The Customer must meet the requirements of Section 7.3(A) except that Section 7.1(B)(5)(i) shall not apply.

F. CUSTOMER-OWNED LINES

A polyphase extension may be owned by the Customer if it is built in conformance with the provisions of the Rule and the provisions of Section 7.4(B) except that the Customer shall own all cables, poles, and associated materials beyond the interconnection point up to the point of service and shall maintain the Line Extension in accordance with the Standards and the Rule.

Effective Date: April 1, 2014

Eric N. Stinneford

Docket No. 2014-00027

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

7.3 REQUIREMENTS FOR OWNER-CONSTRUCTED LINES EFFECTIVE JULY 1, 2007

A. REQUIREMENTS

Individuals or entities may build line extensions if the Owner of the line complies with all of the provisions of Section B below.

B. OWNER OBLIGATIONS

1. The Owner notifies CMP of its intent to build a line before commencing construction of the line and provides the name of the private contractor who will construct the line.
2. The line is constructed in compliance with the Standards including, among other things, CMP's Distribution Construction Standards for Private Line Construction, and all applicable laws and regulations. Upon request, CMP will provide private line contractors a copy of CMP's Standards for a fee of \$145. CMP's approved Standards are also available on CMP's internet web site and can be downloaded for no charge.
3. The line extension contractor or the Owner obtains one of the following determinations:
 - a. either (1) a registered Maine professional engineer or (2) a person licensed by the appropriate State agency to certify electric distribution line extension construction determines and states in writing that the line extension is safe, reliable, and constructed in compliance with the Standards; or
 - b. upon request, a CMP-designated employee will inspect the line extension and determine whether the line extension is safe. This CMP inspection will be completed within five (5) business days of the request except that in a period of widespread power outages caused by weather or other emergency conditions, CMP may extend the period for inspections by a reasonable number of days. Said five (5) business days shall not commence until all permits, easements, payments, contracts, and any other required forms or documentation are received by CMP.
4. The Owner notifies CMP when the line is complete and ready to be inspected.

Effective Date: April 1, 2011

Eric N. Stinneford

Docket No. 2005-412

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

7.3 REQUIREMENTS FOR OWNER-CONSTRUCTED LINES EFFECTIVE OCTOBER 1, 2007

B. OWNER OBLIGATIONS (Continued)

5. The Owner provides CMP with documentation of the total labor and equipment costs and total material charges. Such documentation shall also specify any costs for service drops, trenching or other conduits for which the customer is responsible.
6. The Owner provides CMP a plan of the Line Extension sufficient for CMP to include the private line on CMP's property records, or reimburses CMP for the cost of preparing such a plan. The plan should detail the location or placement of the materials identified in item 7, below.
7. The Owner will provide the Company a materials list or other such documentation showing that the materials used are listed on CMP's Contractor Item Catalog contained in CMP's Distribution Construction Standards for Private Line Construction.
8. The Owner complies with the provisions of Sections 7.1(A)(1) and (2) and 7.1(B)(5)(b-o) and 7.1(B)(7) except as provided in Section 7.4 below.
9. The Owner complies with the requirements of CMP's Handbook of Standards and Requirements for Electric Service and Meter Installations.
10. If all or part of the privately constructed line will be in the public way, the Owner of the line shall comply with the requirements of Title 35-A M.R.S.A. §2305-B, §2503 and §2507. If CMP determines that the line may constitute a duplication of existing transmission or distribution facilities or may interfere with the adequate and safe delivery of electricity to others, CMP may object to the construction of the line by filing the objection with the Commission. In such case, the line shall not be constructed unless the Commission finds that the line does not so duplicate or interfere. If the line is constructed in, upon or under a public way, CMP shall not energize the line unless the Owner provides CMP with certified copies of applicable permits required under Section 2305-B of the statute.
11. If the privately constructed line will serve a Development or serve more than one customer, the line must be conveyed to CMP before the line is energized. The developer must also make any payments under the allocation provisions of Section 9 of the Rule for all portions of shared line extensions that will serve the Development pursuant to a waiver granted by the PUC. Developers will not be entitled to any reallocation payments.

Effective Date: June 1, 2017

Eric N. Stinneford

Docket No. 2017- 00072

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

7.3 REQUIREMENTS FOR OWNER-CONSTRUCTED LINES EFFECTIVE JANUARY 1, 2007

B. OWNER OBLIGATIONS (Continued)

12. If the Owner transfers ownership of the line to CMP upon completion of the line and prior to the line being energized, the customer must: (i) reimburse CMP for the customer's share under the Rule of any income tax consequences imposed on CMP as a result of that conveyance and (ii) provide CMP with all easements (substantially in CMP's standard form), permits or authorizations for operation and maintenance of the line.
13. The Owner shall release and indemnify CMP and its corporate parent, and their employees, directors, agents, contractors, successors and assigns from all liability related in any way to the Owner's construction of the privately-constructed line, excluding claims arising from the negligent acts of CMP.
14. The Owner shall be fully responsible for the entire costs of any service drops (overhead or underground) constructed by Owner and CMP shall have no obligation to reimburse Owner or any other entity for the cost that CMP would have incurred had the Company instead installed an overhead service drop itself.
15. The Owner shall retain ownership of any service drops (overhead or underground) constructed by Owner and CMP shall have no obligation to take ownership of such customer-owned service drops through optional conveyance under Section 7(B) of the Rule.

C. COMPANY OBLIGATIONS

1. CMP will energize the private line extension within 14 business days after CMP determines that the Owner has met all of the customer obligations in Section 7.3.(B), including a passed inspection, provided that the 14-day period may be extended by agreement between CMP and the Owner or unilaterally by CMP for a reasonable number of days during a period of widespread power outages caused by weather or other emergency conditions.
2. CMP shall have no obligation to reimburse an Owner or others that construct their own service drops for the cost that CMP would have incurred had the Company installed an overhead service drop

Effective Date: June 1, 2017

Eric N. Stinneford

SECTION 7
EXTENSIONS

7.4 REQUIREMENTS FOR CUSTOMER-OWNED LINE EXTENSIONS
EFFECTIVE JANUARY 1, 2007

A. REQUIREMENTS

A customer may own a Line Extension if the line will serve only the Owner's premises. CMP has no ownership of such lines or the electricity flowing in such lines and, except as expressly provided in Section 7.4(C) below, CMP shall have no responsibility to maintain such lines.

B. CUSTOMER OBLIGATIONS

1. The Customer shall sign a customer-owned line extension contract, which CMP shall record at the applicable Registry of Deeds. Such contract shall be a covenant running with property.
2. In the event the property is sold or otherwise conveyed, the Customer shall transfer ownership of the private line extension to the new property owner.
3. The customer shall own all cables, poles, and associated materials beyond the interconnection point (except for the transformer and Service Drop) up to the point of service and shall maintain the Line Extension in accordance with the Standards and the Rule.
4. The Customer shall grant CMP unrestricted access to the property to repair or replace any CMP equipment and to inspect the private line, but CMP shall have no duty to inspect the private line once it is energized.
5. For private lines in the public way and interconnection points to which such lines are connected (whether in or outside the public way), if CMP believes the private line: (i) jeopardizes the safety of the public or CMP employees; (ii) presents a risk to the reliability of CMP's distribution system; or (iii) fails to comply with governmental directives or rules or regulations, CMP shall maintain or relocate the interconnection point or line and the Owner shall reimburse CMP for all costs related to such maintenance or relocation.

Effective Date: April 1, 2011

Eric N. Stinneford

Docket No. 2005-412

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

7.4 REQUIREMENTS FOR CUSTOMER-OWNED LINE EXTENSIONS
EFFECTIVE JANUARY 1, 2007

B. CUSTOMER OBLIGATIONS (Continued)

6. For lines not in the public way, if CMP believes the private line: (i) jeopardizes the safety of the public or CMP employees or (ii) presents a risk to the reliability of CMP's distribution system; CMP has the right, but not the duty, to discontinue delivery of electric energy to the private line until such condition is corrected. If CMP disconnects under this provision, CMP shall promptly notify the Customer of the reasons for the disconnection.
7. When a private riser is attached to a CMP pole and CMP desires to replace the pole, CMP shall notify the Owner of the private riser and request that the Owner have an electrical contractor coordinate with CMP to transfer the riser to the new pole. If the Owner fails to provide such coordination within thirty (30) days of CMP's notice or a shorter period, if warranted, CMP has the right, but not the duty, to discontinue delivery of electric energy to the private line until the Owner provides such coordination.
8. CMP has the right, but not the duty, to maintain the private line in storm related situations or similar situations in which providing notice is not practical.
9. If the Customer enters into a separate maintenance agreement with CMP, CMP will maintain, repair or relocate the private line consistent with such maintenance agreement.
10. The Customer shall release and indemnify CMP and its corporate parent, and their employees, directors, agents, contractors, successors and assigns from all liability of whatever kind or nature, including all cost, damage and expense incurred by CMP (other than cost, damage or expense arising from the negligent acts of CMP), related in any way to the private line.

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Eric N. Stinneford

Docket No. 2005-412

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

7.4 REQUIREMENTS FOR CUSTOMER-OWNED LINE EXTENSIONS
EFFECTIVE JANUARY 1, 2007

B. CUSTOMER OBLIGATIONS (Continued)

11. For optional conveyance under Section 7(B) of the Rule, the Owner of a private line may convey the private line to CMP if:
- (i) the line complies with the Standards, including, among other things, the loop feed requirement contained in Section 904 of the Handbook of Requirements for Electric Service and Meter Installations, subject to the limitations of Section 7(B) of the Rule;
 - (ii) (a) the line is accessible by CMP's standard distribution construction and maintenance vehicles and equipment and normal Company operation and maintenance procedures or,

(b) if the line extension is along a right of way not accessible by standard Company equipment, the Customer must agree to pay for all operation and maintenance expenses associated with work on the line. Such costs will be shared equitably with any subsequent customer(s) taking service from the line extension, and

(c) whereby such agreement shall be a covenant running with the land, and

(d) such service will not jeopardize safety or reliability;
 - (iii) the Owner reimburses CMP for the Customer's share under the Rule of any income tax consequences imposed on CMP as a result of CMP acquiring title to the line;
 - (iv) the Owner provides CMP with any easements (substantially in CMP's standard form), permits and other authorizations for the operation and maintenance of the line;

Effective Date: April 1, 2011

Eric N. Stinneford

Docket No. 2005-412

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

7.4 REQUIREMENTS FOR CUSTOMER-OWNED LINE EXTENSIONS
EFFECTIVE JANUARY 1, 2007

B. CUSTOMER OBLIGATIONS (Continued)

- (v) the Owner provides CMP with documentation of the itemized cost of the line if reasonably available;
- (vi) the Owner provides any plan needed for CMP to include the line in its property records; and
- (vii) conveyances of line extensions energized prior to the date that the MPUC approves this tariff shall be subject to the terms of any line extension contract or any revisions thereto entered into by the Customer and CMP to the extent that any terms of said contract are inconsistent with the terms of this tariff.

12. For required conveyance under Section 7(C) of the Rule, if:

- (i) an additional customer requests that CMP provide service from the Owner's private line; and
- (ii) the additional customer has sufficient utility rights (deed or easement) to extend electric service from the Owner's private line to the additional customer's property; and
- (iii) CMP determines that providing service from the Owner's private line complies with the Standards in effect at the time of construction and any current standards that affect the reliability or safety of the line; including, among other things, the loop feed requirement contained in Section 904 of the Handbook of Requirements for Electric Service and Meter Installations; and

Effective Date: April 1, 2011

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Docket No. 2005-412

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

7.4 REQUIREMENTS FOR CUSTOMER-OWNED LINE EXTENSIONS
EFFECTIVE JANUARY 1, 2007

B. CUSTOMER OBLIGATIONS (Continued)

- (iv) (a) the line is accessible by CMP's standard distribution construction and maintenance vehicles and equipment and normal Company operation and maintenance procedures or,
 - (b) if the line extension has limited access that restricts the use of CMP's standard distribution construction and maintenance vehicles and equipment and normal operation and maintenance procedures, and the Customer agrees to pay the incremental costs of all operation and maintenance expenses associated with work on the line using non-standard equipment and procedures, and
 - (c) whereby such incremental costs shall be calculated by charging the actual costs reduced by 50 percent, and
 - (d) whereby such agreement shall be a covenant running with the land, and
 - (e) whereby such costs will be shared equitably with any subsequent customer(s) taking service from the line extension, and
- (v) the Owner provides CMP with documentation of the itemized cost of the line if reasonably available, the Owner shall convey to CMP all portions of the private line that will be used to serve that additional customer, together with CMP's standard easement to operate and maintain the line. The Customer's conveyance of the private line and easements shall be at no cost to CMP and be completed within fifteen (15) days of CMP's notice to Customer to convey the private line and easement.

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Eric N. Stinneford

Docket No. 2005-412

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

7.4 REQUIREMENTS FOR CUSTOMER-OWNED LINE EXTENSIONS
EFFECTIVE JANUARY 1, 2007

B. CUSTOMER OBLIGATIONS (Continued)

If CMP provides service to other customer(s) within twenty (20) years from the date the private line is energized, CMP shall provide a reallocation payment to the Owner (subject to the terms of the customer-owned line extension contract) as such other customer(s) take service from the conveyed portion of the line, in accordance with Section 9 of the Rule and this Term & Condition.

C. COMPANY OBLIGATIONS

1. Except as provided in Section 7.4.(C)(2) below, CMP will supply:
 - a. For a single-phase customer: the necessary transformer, overhead Service Drop, and meter.
 - b. For a poly-phase customer, the meter.
2. If the premises to be served is not readily accessible by standard CMP distribution, construction and maintenance vehicles, CMP is not required to provide the Service Drop or transformer and CMP may install the meter where it can be accessed by standard CMP vehicles. When special facilities are required, they shall be governed by Section 13.
3. CMP shall have no obligation to reimburse an Owner or others that construct their own service drops for the cost that CMP would have incurred had the Company installed an overhead service drop.

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Eric N. Stinneford

Docket No. 2017- 00072

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

7.5 SINGLE-PHASE OVERHEAD/UNDERGROUND LINE EXTENSION COST REALLOCATIONS
EFFECTIVE JULY 1, 2007

- A. Reallocation of the cost of constructing a line extension shall be as provided in Section 9 of the Rule, except as provided in this Term & Condition.
- B. For line extensions energized under the terms of the line extension policy in effect from January 1, 2000, through May 11, 2002, for which a DIP was paid, if a new customer takes service after the effective date of this Section, the customer who paid a DIP to be connected to a line extension will be counted in the number of customers who share that segment of the line for the purposes of reallocation under Section 9 of Rule but the customer will not be entitled to any reallocation for that line segment.
- C. A multi-unit dwelling that is not a Development shall for allocation purposes be counted based on the number of self-contained living units within the building with such reallocation payments to be made and reimbursements to be received by the owner of the building.
- D. If the line extension is conveyed under the provisions of Section 7.4.B (11) or (12) and the Customer or Owner has not provided, and upon request is unable to produce, an itemized invoice from which CMP can determine the cost of the line for reallocation purposes, notwithstanding Section 9(D)(2)(a) of the Rule, pursuant to an exemption granted to CMP by the MPUC, CMP will determine the current cost of the line using the flat rate pricing schedule as outlined in Section 7.1(B)(5) and adjust the costs to the year the line was energized. The Company will provide this calculation upon customer request.
- E. Where an underground radial line is upgraded to a loop feed system to serve a new customer (second customer), the second customer will be responsible for the costs to upgrade the system (including CIAC tax impacts for the entire portion of the line to be conveyed to CMP), and the initial customer and/or successors will not be entitled to any reallocation under Section 9 of the Chapter 395 Rule. Any subsequent customers shall pay reallocation amounts to the second customer based on the second customer's actual expenses that are subject to reallocation under these T&C's and Chapter 395.

Effective Date: April 1, 2011

Eric N. Stinneford

Docket No. 2005-412

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

7.5. SINGLE-PHASE OVERHEAD/UNDERGROUND LINE EXTENSION COST
REALLOCATIONS EFFECTIVE OCTOBER 1, 2007

F. Transition Provisions (July 1, 2007):

1. In the event a customer's new account was established prior to July 1, 2007, but a) the customer's quotation for the design cost of the line is within the 90-day period from the date of the quote; and b) the quotation has not been paid by the customer; and c) the customer desires to use the flat fees per foot as outlined in Section 7.1(B)(5), CMP will provide the customer with the new costs, and the customer can then select the option they prefer.
2. In the event more than 90 days have elapsed since the date of the quotation and the customer then decides after the effective date of the changes to 7.1(B)(5) to proceed with the work order, CMP will recalculate the costs using the flat fees as outlined in Section 7.1(B)(5) and provide the customer with a new quote.

G. Transition Provisions (October 1, 2007):

1. In the event a customer's new account is established on or after October 1, 2007, the new flat rate price per foot or design pricing as specified in Section 7.1(B)(5) of this Term and Condition will apply.
2. In the event a customer's new account was established prior to October 1, 2007, and the customer has received pricing information in the form of the pricing sheet in CMP's Getting Connected folder, a phone contact with CMP's New Service Specialist, or a site visit with a field planner, and/or a bill with the flat rate price per foot stating \$6.75, that price per foot will be honored if paid before December 31, 2007.
3. In the event a customer received a quotation using the flat rate pricing in effect on July 1, 2007, but more than 90 days has elapsed since the date of the quote and the quote is unpaid, CMP will recalculate the cost using the new flat rate price per foot as specified in Section 7.1(B)(5) of this Term and Condition.
4. In the event the customer has paid their initial quotation using the pricing in effect on July 1, 2007, but is not ready for the associated construction of the line to begin due to contractor schedule, weather or some other postponement, the quotation will be honored for 12 months.

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Eric N. Stinneford

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SECTION 7
EXTENSIONS

Cancelled.

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SECTION 7
EXTENSIONS

APPENDIX A

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Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX A (Continued)

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Docket No. 2008-67

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SECTION 7
EXTENSIONS

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SECTION 7
EXTENSIONS

APPENDIX B (Continued)

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SECTION 7
EXTENSIONS

APPENDIX C

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SECTION 7
EXTENSIONS

APPENDIX C (Continued)

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Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX C (Continued)

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Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX C (Continued)

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Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX C (Continued)

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Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX C (Continued)

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Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX C (Continued)

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Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX C (Continued)

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Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX C (Continued)

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Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX C (Continued)

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Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX C (Continued)

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Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX C (Continued)

Cancelled.

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Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX C (Continued)

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Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX D

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Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX D (Continued)

Cancelled.

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Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX D (Continued)

Cancelled.

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Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX D (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX D (Continued)

Cancelled.

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Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX E

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Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX E (Continued)

Cancelled.

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Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX E (Continued)

Cancelled.

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Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX E (Continued)

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Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX E (Continued)

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Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX E (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX E (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX E (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX E (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX E (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX E (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX E (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX E (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX E (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX F

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS
APPENDIX F (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX F (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7 - EXTENSIONS
APPENDIX F (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX F (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX F (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX F (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX F (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX F (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX F (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX F (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX F (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX F (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX F (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX F (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX F (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX G

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX G (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX G (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX G (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX G (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX G (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX G (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX G (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX G (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX G (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX G (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX G (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX G (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX G (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX G (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX G (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX G (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX G (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX G (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX G (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX G (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX G (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX G (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX H (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS
APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk

SECTION 7
EXTENSIONS

APPENDIX I (Continued)

Cancelled.

Effective Date: March 1, 2008

Eric N. Stinneford

Docket No. 2008-67

Vice President – Controller, Treasurer & Clerk