

EXHIBIT B – PAGE 1
COMPETITIVE ELECTRICITY PROVIDER INFORMATION

Failure to fill out this form completely will render the T&D unable to provide services for the Provider. The Provider shall submit revisions to this document within 5 working days of any changes to the information herein.

General Information for Licensed Provider:

Provider Name _____

Corporate Address _____

Dun & Bradstreet number _____

Date of MPUC License _____

Business contact _____

Title _____

Phone number _____

Facsimile number _____

E-mail address _____

Technical EDI contact _____

Title _____

Phone number _____

Facsimile number _____

E-mail address _____

Complete one form for each “Doing Business As” entity of the Provider:

“Doing Business As”: _____

DBA Contact _____

Title _____

Phone number _____ Fax number _____

E-mail address _____

Dun’s # _____ Dun’s+4 _____

ISO-NE Load Asset Account # _____ Effective Date _____

Authorized Signature: _____

Title: _____

Date: _____

EXHIBIT B – PAGE 2
Central Maine Power Company
Request for Consolidated Billing Services

Supplier Name: _____ Dun's + 4: _____+ _____

Bank Information for transferring payments:

Bank name: _____
 Bank phone: _____
 Routing & transit number (ABA): _____
 Bank account number: _____
 Federal tax id: _____

Provide the following data exactly as it is to appear on the customer's bill

Field Size Limits:

Company Name: _____ 30 characters
 Acronym: _____ 5 characters
 Account Number Format: _____ (eg: zzz-99999) 15 characters
 Customer Service Business Hours/Days: _____ 30 characters
 Customer Service Phone Number: (____) ____ - _____

Additional Requirements

Company Logo: Available space is 5/8" high x 1 1/4" wide. Image is printed in black & white. E-mail appropriately sized b/w image in .TIF file format, scanned at 240 PEL. ***or*** attach appropriately sized b/w image hard copy.

T&D Budget Plan: Allow customers to participate in Budget Payment Plan? **Yes / No**

Rates: Rates may be submitted electronically or attached hard-copy. Rate codes can be up to 5 characters, alpha-numeric. Rate names can be up to 24 characters, alpha-numeric.

Pro-rate rate code price changes? **Yes / No**
 Pro-rate seasonal price changes? **Yes / No**

Types of Rate Structures offered: Flat Blocked TOU seasonal

Types of determinants used: kWh kWd kVard kVarh

Attach rate descriptions:

Standard structure rates will be implemented, and price quotes will be provided for non-standard rate structures, within 20 business days of receiving this complete request.

Authorized Signature: _____

Title: _____

Date: _____

EXHIBIT C

PRECEPTS

The Precepts encompassed in this Agreement include the following, but are not limited to:

- Maine's Restructuring Act: Chapter 316 codified as 35-A M.R.S.A §§ 3201-3217

- Maine Public Utilities Commission Rules and Regulations:
 - Chapter 301** Standard Offer Service
 - Chapter 305** Licensing Requirements, Annual Reporting, Enforcement and Consumer Protection Provisions for Competitive Provision of Electricity
 - Chapter 306** Uniform Information Disclosure and Informational Filing Requirement
 - Chapter 321** Load obligation and Settlement Calculations for Competitive Providers of Electricity
 - Chapter 322** Metering, Billing Collections and Enrollment Interactions Among Transmission and Distribution Utilities and Competitive Providers of Electricity
 - Chapter 320** Service Standards of Electric Utilities
 - Chapter 81** Residential Utility Service Standards for Credit and Collection Programs
 - Chapter 86** Disconnection and Deposit Regulations for Non-Residential Utility Service
 - Chapter 870** Late Payment Charges, Interest Rates to be Paid on Customer Deposits, and Charges for Returned Checks
 - Chapter 313** Customer Net Energy Billing
 - Chapter 360** Cogeneration and Small power Production

- Terms & Conditions of the T&D Utility filed and approved by the MPUC
- Maine Electronic Business Transaction Standards
- Restated NEPOOL Agreement
- NEPOOL Market Rules
- NEPOOL OATT
- T&D Utility Transmission Tariff
- ISO Tariff
- NMISA Tariff
- Any other applicable FERC jurisdictional tariff, rate schedule or agreement

EXHIBIT D – Page 1 of 2

Purpose: The purpose of this Exhibit is to allow Supplier the option to directly collect amounts it is owed by its customers for past due balances of generation service charges, including late payment charges for generation service.

Under the following conditions, Central Maine Power Company (CMP) will apply payments received directly by Supplier to the account of a customer being supplied generation service from Supplier.

- Supplier must inform the customer that any payments received directly from the customer to Supplier will be applied only to past due generation service.
- Supplier must inform the customer that any payments for T&D services owed to CMP must be sent directly to CMP and such payments cannot be sent to Supplier.
- Supplier must inform the customer that if past due balances are due CMP for T&D services, customer is responsible for payment of such and that if payment is not received by CMP, then the customer is subject to disconnection pursuant to MPUC Rules & Regulations.
- The Business Contact of Supplier, as designated in the Competitive Electricity Agreement (or such other agent as designated in writing to CMP by such Business Contact), shall inform CMP's Supplier Services department (via e-mail at supplierservices@cmpco.com) that payment has been received directly from a customer for past due generation service. Supplier shall include the customer name, CMP account number and the amount of payment that has been sent directly to Supplier from said customer.
- CMP shall apply payment of stated dollars to past due generation service. Payment shall be allocated to oldest charges first; such allocation shall include late payment fees for generation service as well as generation service. Until payment is applied by CMP to the customer's account, any subsequent bill(s) will include additional late fees on past due balances. In the event that subsequent billing includes late fees on dollars that Supplier has collected, Supplier can request such charges to be removed from customer account. Notification of cancellation of late fees must be sent to Supplier Services as indicated above.
- CMP shall, through EDI transaction 820, notify Supplier that payment has been applied to the customer account. The EDI transaction shall include the payment amount and the customer account number.
- Once payment has been applied, Supplier must review the EDI transaction to ensure that the payment was in fact applied to the intended account. If payment has been applied inaccurately, Supplier must inform CMP of such error within 2 Business Days following delivery of the 820 transaction. CMP must fix any error within 2 Business Days following notification by Supplier. Failure to acknowledge EDI transaction indicates Supplier's acceptance.
- Upon acceptance that the payment has been accurately applied, Supplier has full responsibility for any further collection activity necessary to complete this transaction and understands that CMP will treat the amount as paid for all purposes, including for the purpose of allocating future payments received from the customer.
- This section describes what happens in the event that a customer makes duplicate payment for generation service to both CMP and Supplier. If CMP receives payment for generation service charges from the customer prior to notification from Supplier, CMP will notify Supplier if the entire payment amount cannot be applied to generation service charges. If CMP cannot apply Supplier directed dollars to the customer account, the Supplier will be responsible for refunding any overpayment to the customer. If the customer and the Supplier agree, the Supplier may hold the

customer balance until such time as there is an outstanding balance on the account for generation service charges. The Supplier would then need to notify CMP of payment subsequent to the issuance of a customer bill. If a customer payment is received by CMP after Supplier notification of direct customer payment, a credit balance will reside on the T&D portion of the customer account and will not be redirected to the Supplier portion of subsequent bills. In this case, CMP would refund the credit balance directly to the customer at the customer's request.

Susan E. Clary

Signature: _____
Director– Electric Supply
Central Maine Power Company

Printed Name: _____

Signature: _____

