**Central Maine Power Company (CMP)**

**2023 ISO New England Inc. Transmission, Markets and Services Tariff**

**Docket No. ER20-2054**

**Maine Public Utilities Commission (MPUC)**

**Data/Information Request No. 1**

**July 26, 2023**

**MPUC-CMP-1-13**

**Q:** Please identify any regulatory assets reported in the 2022 Form 1 that now or in the future are expected to affect the charges under the Formula Rate as a result of amortization through expenses, if and when approved by the appropriate regulatory body. For regulatory assets for which Central Maine Power has sought FERC approval for recovery under Central Maine Power’s Formula Rate, please include the docket number of the proceeding in which FERC approval was granted. In addition, please identify the FERC accounts where Central Maine Power records the amortization of each regulatory asset and the associated expense amount for 2022.

**A:** Please reference 2022 FERC Form 1, pages 232-232.2, which itemizes CMP’s regulatory assets in FERC account 182.3 and 2021 FERC Form 1, pages 278-278.1, which itemizes CMP’s regulatory liabilities (debit balances) in FERC account 254. Specifically, amortizations of the following items are included in the formula rate:

1. AMI O&M Costs; approved in Docket No. 2013-168; amortization expense is recorded in FERC 905 and is allocated to transmission based on the customer allocation factor. Total recorded was $100,991.

2. AMI Amortization of Hardware/Software; approved in Docket No. 2013-168; amortization expense is recorded in FERC 403 and 404 and is allocated to transmission based on the wage allocation factor. Total recorded was $52,692.

3. Various amortizations to offset items included in rates; Docket Nos. RT04-2, ER09-938; amortized to FERC 456.1 and 410.1 for ADIT’s; includes the following:

a. D-Level Credits – ($1,035,042)

b. Transmission ATU – ($7,711,291)

c. Excess ADIT Tax Rate Change – ($17,422,521)

d. One Month Lag – $24,380

**Response Prepared and Submitted By:** James Clemente