**Central Maine Power Company (CMP)**

**2023 ISO New England Inc. Transmission, Markets and Services Tariff**

**Docket No. ER20-2054**

**Office of Public Advocate (OMPA)**

**Data/Information Request No. 1**

**August 16, 2023**

**OMPA-CMP-1-1**

**Q:** Please refer to Attachment 3-CMP-Attachment F-Appendix B –Allocators

 a) Please provide the detailed derivation of the Total Transmission Revenue

 Requirements Allowable of $268 million.

 b) Please provide the derivation of the Regional Service Allocation Factor of

 76.5824% and Local Service Factor of 23.4176%.

c) Please provide the derivation of RTO Adder Transmission Investment Base of $1,464.07 billion.

**A:**

1. Please see OMPA-CMP-1-1 Attachment 1, Page 1, for the detailed derivation of the Total Transmission Revenue Requirements Allowable of $268 million. OMPA-CMP-1-1 Attachment 1, Page 2, and Page 4 support the amounts on Page 1.
2. Please see OMPA-CMP-1-1 Attachment 1, Page 5, for the derivation of the Regional Service Allocation Factor of 76.5824% and Local Service Factor of 23.4176%. OMPA-CMP-1-1 Attachment 1, Page 6 and Page 7 support the amounts on Page 5.
3. Please see OMPA-CMP-1-1 Attachment 1, Page 1, for the derivation of RTO Adder Transmission Investment Base of $1,464.07 billion. OMPA-CMP-1-1 Attachment 1, Page 3, support the amounts on Page 1. Note Transmission Investment Base of $1,464.07 billion is the Investment Base (return calculated at the base Return on Equity of 10.57%) not the Regional Service Investment Base (RTO Adder of 0.50%).

The worksheets provided in OMPA-CMP-1-1 Attachment 1 are included in the posting on the ISO website but provided here for convenience. Additional worksheets, referenced in OMPA-CMP-1-1 Attachment 1, if needed are found on the ISO website.

**Response Prepared and Submitted By:** James Clemente