

Central Maine Power Company (CMP)
2024 ISO New England Inc. Transmission, Markets and Services Tariff
Docket No. ER20-2054
Maine Public Utilities Commission (MPUC)
Data/Information Request No. 1

August 7, 2024

MPUC-CMP-1-02

Q: Please identify any errors identified by Central Maine Power (“CMP”) since its June 14, 2024, informational filing or any errors identified by CMP in its 2023 FERC Form 1 (“2023 FF1” or “Form 1”) filing since the April 2024 filing. In addition, please provide this information on a continuing basis.

A: CMP identified two errors related to plant in service. First, CMP inadvertently reflected plant additions associated with its Biddeford Pump substation project as actual plant additions when such additions should have instead been reflected as forecasted plant additions. The additions in question are denoted as “Biddeford Pump SS 2nd Circuit” on MPUC-CMP-1-31 Attachment 1, and total approximately \$4 million in 2022 and \$7 million in 2023. Second, as described in CMP’s response to MPUC-CMP-1-35, CMP inadvertently recorded certain plant additions in 2023 to FERC account 398 – Miscellaneous Equipment, rather than to FERC Account 352 – Substation Equipment.

All else equal, the first error described above would decrease CMP’s proposed revenue requirement, while the second error described above would increase CMP’s proposed revenue requirement. CMP’s initial calculation indicates that the net effect of these two misclassifications incorrectly increased its proposed revenue requirement by less than \$1 million.

CMP will resubmit its proposed RNS and LNS revenue requirements to the Rates Working Group (“RWG”) so that the RWG can recalculate the regional network service rate (“RNS”) effective January 1, 2025. CMP will submit its proposed RNS and LNS revenue requirement after the RWG reports on the current proposed RNS rate effective January 1, 2025 at the ISO-NE Reliability Committee and Transmission Committee Summer Meeting in August.

The Participating Transmission Owners Administrative Committee (“PTO AC”) will then refile with the FERC, on behalf of the individual New England Participating Transmission Owners (“PTOs”), which includes CMP, updated rates and associated revenue requirements for Regional Service, Local Service and Schedule 12C Costs effective January 1, 2025 – December 31, 2025.

Response Prepared and Submitted By: James Clemente

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