**Minutes – May 25, 2017 1:00 PM**

**1-888-328-7940 8720280#**

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| **Attending** |
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| **Utilities:** |
| Emera Maine |
| Central Maine Power |
|  |
| **Suppliers and Providers:** |
| ESG |
| ECI |
| Marketwise |
| Hansen Technologies |
| NextEra |
| Electricity Maine |
|  |

1. **Roll Call**
2. **EMERA ME manual drops on pending active accounts.**

Unable to process electronically. Rejects not sent

CMP doesn’t permit rescinds unless the customer complains. Supplier must serve for 1 bill period. CMP does send rejects

1. **Capacity Changes**

EMERA is unable to send change transaction prior to actual change. Working on following CMP.

CMP effective June 1 but can send change prior. Also available via Marketplace or email.

Only active suppliers get the changes.

Tom Dougherty pointed out that other markets provide current and future with dates on transactions

Kim Wall proposed adding to the 867HU

1. **CMP Conversion**

Targeted for Labor Day weekend 2017 but testing is a little behind

Will include:

810 with netmeter usage netted out (current process has meter consumption with manual adjustment reflected on 820. 810 IT115 will have NONNET

814-5 Seamless Move will include Service Address and will be sent in the case of Bankruptcy

Account numbers will change from 14 characters to 12

Billing adjustments will be done in legacy system as data is not being carried over to new system.

Formal documentation of cutover/blackout details as well as expected changes to data to follow

1. **Change Effective Date**

Send on Responses as well as Request. Confirmed EMERA is sending.

Per follow up email from CMP all changes are done on bill cycle so date will not be sent.

1. **Net Meter Indicator**

CMP implementing with new system

EMERA TBD