**Minutes – November 15, 2017 10:30 AM**

**1-888-328-7940 8720280#**

|  |
| --- |
| **Attending** |
|  |
| **Utilities:** |
| Emera Maine |
| Central Maine Power |
|  |
| **Suppliers and Providers:** |
| ESG |
| ECI |
| Electricity ME |
| Hansen Technologies |
| ATMS |
| Calpine |
| Intelometry |
| Ambit |
| Xoom |
| Direct |
| Engie |
| NextEra |
| Constellation |
| Mint |
| CN Brown |
| Fairpoint |
| North American Power |
|  |

1. **Roll Call**
2. **Standards book (new documentation)**

Kim Wall and Monica Neibert to work on review with utilities.

1. **867 HU requests if there is no usage available-only cap tag**

Suppliers wish to continue to receive the transaction if only the CAP tag is available. Kim Wall offered to assist in EDI formatting advising.

1. **Current process for sending a drop when account is pending an enrollment with a new supplier. New system does not send the drop until the account is 3 days from billing**

The drop should be sent the same time that the enrollment response is sent.

Additional items:

* New mapping for rate code – residential. No new rate classes
* Net Metering: PUC CH 313 Rules become effective 1/1/18 but were not issued in time for CMP to implement with conversion. CMP will manually bill in order to comply.

2018: For Net Energy accounts that become operational in 2018, Net 90% of generation towards T&G consumption, 100% to supply for 15 years. EDI will be the 100% (CMP & EMERA confirmed)

2019: For Net Energy accounts that become operational in 2019, Net 80% of generation towards T&G consumption, 100% to supply for 15 years.

Year subsequent year drops down by 10% on T&D and supply remains at 100% for new net energy accounts that become operational within that vintage year. Contracts have a life of 15 years and then all T&D credits go to 0% and supply remains at 100%.

Grandfathered accounts that become operational on or before 12/31/2017 receive 100% credit for both T&D and Supply for 15 years. In year 16, those grandfathered account will receive 0% for T&D and 100% for supply.

Sample bill showing the 1/1/2018 rule change was requested. Neither CMP or Emera Maine have prototypes to show suppliers or customer as both companies are in the design phase. The 1/1/2018 rule changes for net energy billing will be hand-billed by both utilities until system code changes can be made to implement the changes. If necessary, and EDI transactions do not contain the correct net supply kWh, the utilities will send follow up emails with details, to the suppliers serving accounts that are impacted by the rule change.

* Austin - Constellation: load profiles. Profile classes changed at all?

No there are still Resi, SCI, LCI, TLM Telemetered (uses the actual hourly loads for large customers and settlement creates a unique profile for large accounts with missing hourly data), Unmetered. DMLTLSOP street lights & area lights - deemed. Telemetered are large customers and have interval/AMI

* Monica - ESG: N18R customer address on 814s other than Seamless Move

* Sandra - NextEra: 810 Batch 3 what cycle number are they on. 99 is being sent. To be corrected

* Kristen -Calpine: New rate codes missing cross reference to old.

1 - Residential

2 – Sm Commercial

3 – Md Commercial

4 – Lg Commercial & Industrial

5 – Street and Area Lighting – Unmetered Plans

Rate Identifier (col b) is sent in EDI

* PUC rep Matthew Rolnick, include in meeting invites.

**Next meeting quarterly Maine EBT Meeting will be in February of 2018. CMP has posted the 2018 schedule on the Maine EBT section of their web site.**